

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING**

Line Description	Attachment (# of Pages)
1 PPAM Revenue Requirement and Average Rate	YC/SRA/JDL/IJF-1 (3 Pages)
2 Pole Replacement O&M Transfer Costs	YC/SRA/JDL/IJF-2 (1 Page)
3 Inspection Program Costs	YC/SRA/JDL/IJF-3 (1 Page)
4 3rd Party Pole Attachment Incremental Revenue Offset	YC/SRA/JDL/IJF-4 (1 Page)
5 Vegetatioin Management Expense	YC/SRA/JDL/IJF-5 (1 Page)
6 Bill Impacts	YC/SRA/JDL/IJF-6 (8 Pages)
7 Tariff Pages	YC/SRA/JDL/IJF-7 (58 Pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2025
(\$ in 000's)**

Line	Description	Total PPAM	Attachment/Reference
1	PPAM (Over)/Under Recovery + Return as of September 30, 2024	\$ 2	YC/SRA/JDL/IJF-1, Page 2, Line 13
2	Recoverable 2023 PPAM Costs (October 2024 to September 2025)	6,936	YC/SRA/JDL/IJF-1, Page 2, Line 6
3	Estimated Return on (Over)/Under Recovery (October 2024 to September 2025)	<u>218</u>	YC/SRA/JDL/IJF-1, Page 2, Line 12
4	Estimated PPAM + Return (October 2024 to September 2025)	\$ 7,156	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (October 1, 2024 to September 30, 2025)	<u>7,664,782</u>	Company Forecast
6	Average PPAM Rate (cents/kWh)	<u>0.093</u>	(Line 4 / Line 5) * 100

Note: numbers may not add due to rounding

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. at 15

We further authorize Eversource to recover certain expenses related to pole inspections, pole replacement and vegetation management through its proposed Pole Plant Adjustment Mechanism (PPAM). [PPAM Tariff, Exhibit 70 (Attachment RR-003-03, Bates Pages 16-17)]

Section IV. b. ii. at 17-18

*We find that it is the public interest for Eversource to recover incrementally higher vegetation management, pole replacement and inspection costs incurred on and after February 10, 2022 (**should be 2021**) through the PPAM if Eversource consummates the Purchase Agreement.....We also give weight to the fact that the expenses that are proposed to be included in the PPAM are actual expenses Eversource has incurred or will incur in its normal pole maintenance operations, will be subject to prudence reviews by the Commission, and will be netted against any and all incrementally higher pole attachment revenues..... **the Commission accepts the PPAM as proposed by Eversource, and allows the PPAM to operate until the resolution of Eversource's next full rate case***

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
PPAM REVENUE REQUIREMENT (Note A) AND RECONCILIATION
FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2025
(\$ in 000's)

Line Description	NHPUC No. 10 Tariff Reference	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	12 Month Total	Attachment/Reference
1 PPAM Revenues		\$ 559	\$ 558	\$ 637	\$ 654	\$ 583	\$ 578	\$ 525	\$ 538	\$ 592	\$ 686	\$ 668	\$ 550	\$ 7,128	Company Forecast	
2 CY 2023 - Pole Replacement O&M Transfer Costs	32A. (a)	\$ 259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		YC/SRA/JDL/JF-2, Page 1, Line 3
3 CY 2023 - Inspection Program Costs	32A. (b)	44	-	-	-	-	-	-	-	-	-	-	-	-		YC/SRA/JDL/JF-3, Page 1, Line 5
4 CY 2023 - Pole Attachment Revenue Offset	32A. (c)	(4,690)	-	-	-	-	-	-	-	-	-	-	-	-		- YC/SRA/JDL/JF-4, Page 1, Line 5
5 CY 2023 - Vegetation Management Expense	32A. (d)	11,324	-	-	-	-	-	-	-	-	-	-	-	-		YC/SRA/JDL/JF-5, Page 1, Line 5
6 Total PPAM Recoverable Cost		6,936	-	-	-	-	-	-	-	-	-	-	-	-		Line 2 + Line 3 + Line 4 + Line 5
7 Monthly (Over)/Under Recovery		\$ 6,378	\$ (558)	\$ (637)	\$ (654)	\$ (583)	\$ (578)	\$ (525)	\$ (538)	\$ (592)	\$ (686)	\$ (668)	\$ (550)			Line 6 - Line 1
8 Beginning Balance - PPAM Cost (Over)/Under Recovery		\$ (549)	\$ 5,829	\$ 5,271	\$ 4,634	\$ 3,980	\$ 3,397	\$ 2,819	\$ 2,294	\$ 1,756	\$ 1,164	\$ 478	\$ (190)			Prior Month Line 9
9 Ending Balance - PPAM Cost (Over)/Under Recovery		\$ (549)	\$ 5,829	\$ 5,271	\$ 4,634	\$ 3,980	\$ 3,397	\$ 2,819	\$ 2,294	\$ 1,756	\$ 1,164	\$ 478	\$ (190)	\$ (740)		Line 7 + Line 8
10 Average Balance - PPAM Cost (Over)/Under Recovery		\$ 2,640	\$ 5,550	\$ 4,952	\$ 4,307	\$ 3,689	\$ 3,108	\$ 2,557	\$ 2,025	\$ 1,460	\$ 821	\$ 144	\$ (465)			(Line 8 + Line 9) / 2
11 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		per Tariff
12 Monthly Carrying Charge		\$ 551	\$ 19	\$ 39	\$ 35	\$ 31	\$ 26	\$ 22	\$ 18	\$ 14	\$ 10	\$ 6	\$ 1	\$ (3)	\$ 769	Line 10 x Line 11
13 (Over)/Under Recovery plus Carrying Charge		\$ 2												\$ 28		Line 9 + Line 12

Note A: Reconcile to 10/1/24 PPAM Revenue Requirement in YC/SRA-1, Page 1, Line 4 (\$ in 000's):

Total 2023 PPAM Recoverable Cost at 10/1/2024	\$ 6,936	Proposed Oct 2024 column, Line 6
Plus: 9/30/2024 PPAM Cost (Over)/Under Recovery Carryover Balance	(549)	Sep 2024 column, Line 9
Plus: Estimated Carrying Charge through 9/30/2025	769	12 Month Total column, Line 12
Recoverable PPAM Revenue Requirement at 10/1/2024	\$ 7,156	YC/SRA-1, Page 1, Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
 OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
 PPAM REVENUE REQUIREMENT AND RECONCILIATION
 ACTUAL/FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2024
 (\$ in 000's)

Line	Description	NHPUC No. 10 Tariff Reference	Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	12 Month Total	Attachment/Reference	
1	PPAM Revenues			\$ 797	\$ 1,597	\$ 1,281	\$ 1,331	\$ 1,206	\$ 1,186	\$ 1,074	\$ 1,171	\$ 1,317	\$ 1,442	\$ 1,394	\$ 1,186	\$ 14,982	Actual/Forecast	
2	Feb 2021 to Dec 2022 - Pole Replacement O&M Transfer Costs	32A. (a)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3	Feb 2021 to Dec 2022 - Inspection Program Costs	32A. (b)		-	-	-	-	-	-	-	-	-	-	-	-	-		
4	Feb 2021 to Dec 2022 - Pole Attachment Revenue Offset	32A. (c)		-	-	-	-	-	-	-	-	-	-	-	-	-		
5	Feb 2021 to Dec 2022 - Vegetation Management Expense	32A. (d)		14,433	-	-	-	-	-	-	-	-	-	-	-	-	DE 23-075 MBP/SRA-2 (Revised), Page 1, Line 3	
6	Total PPAM Recoverable Cost			14,433	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 3 + Line 4 + Line 5	
7	Monthly (Over)/Under Recovery			\$ 13,636	\$ (1,597)	\$ (1,281)	\$ (1,331)	\$ (1,206)	\$ (1,186)	\$ (1,074)	\$ (1,171)	\$ (1,317)	\$ (1,442)	\$ (1,394)	\$ (1,186)		Line 6 - Line 1	
8	Beginning Balance - PPAM Cost (Over)/Under Recovery			\$ -	\$ 13,636	\$ 12,040	\$ 10,758	\$ 9,427	\$ 8,220	\$ 7,034	\$ 5,961	\$ 4,790	\$ 3,474	\$ 2,032	\$ 637		Prior Month Line 9	
9	Ending Balance - PPAM Cost (Over)/Under Recovery		\$ -	\$ 13,636	\$ 12,040	\$ 10,758	\$ 9,427	\$ 8,220	\$ 7,034	\$ 5,961	\$ 4,790	\$ 3,474	\$ 2,032	\$ 637	\$ (549)	\$ (549)		Line 7 + Line 8
10	Average Balance - PPAM Cost (Over)/Under Recovery			\$ 6,818	\$ 12,838	\$ 11,399	\$ 10,092	\$ 8,823	\$ 7,627	\$ 6,498	\$ 5,375	\$ 4,132	\$ 2,753	\$ 1,334	\$ 44		(Line 8 + Line 9) / 2	
11	Carrying Charge Rate (Prime Rate)			0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		per Tariff	
12	Monthly Carrying Charge		\$ -	\$ 48	\$ 91	\$ 81	\$ 71	\$ 62	\$ 54	\$ 46	\$ 38	\$ 29	\$ 19	\$ 9	\$ 0	\$ 551	Line 10 x Line 11	
13	(Over)/Under Recovery plus Carrying Charge		\$ -													\$ 2	Line 9 + Line 12	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
POLE REPLACEMENT O&M TRANSFER COSTS
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023
(\$ in 000's)

Line	Description	Reference	Pre Close				Pre Close Subtotal	Post Close								Post Close Subtotal	Total 2023
			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23		Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23		
1	Number of Poles Replaced	Company Records	-	-	-	-	-	-	1	26	47	42	31	-	-	147	147
2	ES Cost to Transfer Conductor from old pole to new pole	(Line 3 * 1000) / Line 1	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,762	\$ 1,762
3	Total Recoverable Pole Replacement O&M Transfer Cost	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 2	\$ 8	\$ 67	\$ 45	\$ 73	\$ 17	\$ 47	\$ 259	\$ 259

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. ii, 3. at 19

...we find it to be in the public interest to authorize Eversource to recover actual costs incurred beginning February 10, 2021, associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource cost to transfer the conductor from the old to the new poles through the PPAM, if Eversource elects to consummate the proposed transaction.

32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)

(a) **Pole Replacement O&M Transfer Costs:** The actual costs associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource (ES) cost to transfer the conductor from the old pole to the new poles.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
ANNUAL INSPECTION COSTS
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023
(\$ in 000's)

Line	Description	Reference	Pre Close				Pre Close Subtotal	Post Close								Post Close Subtotal	Total 2023
			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23		Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23		
1	Number of Poles Inspected	Company Records	-	-	-	-	\$ -	-	133	327	-	-	-	-	-	460	460
2	Effective \$ per Pole Rate	Line 5 / Line 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94.61	\$ 94.61
3	Total Actual Inspection Costs	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ 44
4	Upfront Costs	per Tariff	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total Recoverable Inspection Costs	Line 3 + Line 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44	\$ 44

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. ii. 2. at 18

...we find it to be in the public interest to authorize Eversource to recover actual inspection costs and identified upfront costs incurred beginning February 10, 2021, through the PPAM, if Eversource elects to consummate the proposed transaction.

32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)

(b) **Annual Inspection Costs:** The actual inspection costs and other upfront costs for the prior calendar year consisting of the number of poles inspected in the former Consolidated maintenance area and the per pole rate in effect. Upfront costs of \$250,000 in years 1 and 2 and \$75,000 in year 3 will also be included.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
POLE ATTACHMENT REVENUE
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023
(\$ in 000's)

Line	Description	Reference	Pre Close					Post Close								Total 2023	
			Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Pre Close Subtotal	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23		Post Close Subtotal
1	Pole Attachment Revenue	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250	\$ -	\$ -	\$ 1,250	\$ -	\$ 1,250	\$ 958	\$ 4,708	\$ 4,708
2	Pole Attachment Revenue related Expenses	Company Records	-	-	-	-	-	-	-	5	1	3	3	4	18	18	
3	Incremental Pole Attachment Revenue	Line 1 - Line 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250	\$ (5)	\$ (1)	\$ 1,247	\$ (3)	\$ 1,247	\$ 954	\$ 4,690	\$ 4,690
4	Other Pole Attachment Revenue	Company Records	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Total Pole Attachment Revenue Offset	Line 3 + Line 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250	\$ (5)	\$ (1)	\$ 1,247	\$ (3)	\$ 1,247	\$ 954	\$ 4,690	\$ 4,690

Order No. 26,729 (November 18, 2022), Docket No. DE 21-020

Section IV. b. ii. at 17-18

.....We also give weight to the fact that the expenses that are proposed to be included in the PPAM are actual expenses Eversource has incurred or will incur in its normal pole maintenance operations, will be subject to prudence reviews by the Commission, and will be netted against any and all incrementally higher pole attachment revenues.....

32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)

(c) **Pole Attachment Revenue:** Incremental third-party pole attachment revenues will be applied as an offset to the items in (a) through (d). Pole attachment revenues for formerly Consolidated owned poles will be tracked separately and billed at the Consolidated rate at the time of closing until a full pole attachment survey is conducted and, or a single, unified rate is applied to all poles.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
OCTOBER 1, 2024 POLE PLANT ADJUSTMENT MECHANISM (PPAM) RATE SETTING
VEGETATION MANAGEMENT EXPENSE
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023
(\$ in 000's)

Line #	Description	Reference	FWO	Pre Close					Post Close								Total 2023			
				Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Pre Close Subtotal	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23		Post Close Subtotal		
1	Scheduled Maintenance Trimming (SMT)	Company Records	ETRE0006	\$ 171	\$ 336	\$ 360	\$ 480	\$ 1,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,347	
2	Hazard Tree Removal (HTR)	Company Records	NHRMV006	175	179	168	258	779	-	-	-	-	-	-	-	-	-	-	779	
3	Post Close CCI Veg Work	Company Records	CCIVEG06 (SMT)	-	-	-	-	-	111	271	1,140	727	560	861	334	151	-	-	4,156	
4	Post Close CCI Veg Work	Company Records	CCIVEG06 (HTR)	-	-	-	-	-	135	328	1,383	882	679	1,045	406	184	-	-	5,042	
5	Total		Sum of Line 1 to Line 4	\$ 346	\$ 515	\$ 528	\$ 738	\$ 2,127	\$ 247	\$ 599	\$ 2,523	\$ 1,608	\$ 1,239	\$ 1,906	\$ 740	\$ 335	\$ -	\$ -	\$ 9,197	\$ 11,324

Order No. 26.729 (November 18, 2022), Docket No. DE 21-020
Section IV. b. ii. 1. at 18

.....Beginning on February 10, 2021, if Eversource closes this transaction, we find it to be in the public interest for the requested vegetation management program costs to be included in the PPAM until base rates are updated.....

32A. POLE PLANT ADJUSTMENT MECHANISM (PPAM) Compliance Tariff (May 12, 2023)

(d) **Vegetation Management Expense:** The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.

**POLE PLANT ADJUSTMENT MECHANISM (PPAM)
RATES PROPOSED FOR EFFECT ON OCTOBER 1, 2024**

Rate	Blocks	(A) Proposed Rates Effective 10/1/2024
R	All KWH	\$ 0.00129
Uncontrolled Water Heating	All KWH	\$ 0.00072
Controlled Water Heating	All KWH	\$ 0.00072
R-OTOD	On-peak KWH	\$ 0.00129
	Off-peak KWH	\$ 0.00129
R-OTOD 2	On-peak KWH	\$ 0.00129
	Off-peak KWH	\$ 0.00129
G	Load charge (over 5 KW)	\$ 0.42
Space Heating	All KWH	\$ 0.00077
G-OTOD	Load charge	\$ 0.42
LCS	Radio-controlled option	\$ 0.00072
	8-hour option	\$ 0.00072
	10 or 11-hour option	\$ 0.00072
GV	First 100 KW	\$ 0.18
	All additional KW	\$ 0.18
EV-2	All KWH	\$ 0.00252
LG	Demand charge	\$ 0.15
B	Demand charge	\$ 0.11
OL, EOL, EOL-2	All KWH	\$ 0.00396

Pole Plant Adjustment Mechanism (PPAM) Rate

10	PPAM Revenue Requirements	\$	7,156,419	(a)
11	MWh sales		7,664,782	(b)
12	Proposed Average October 1, 2024 (cents/kWh)		<u><u>0.093</u></u>	
14	Total Average Rate October 1, 2024 - September 30, 2025		<u><u>0.093</u></u>	

- 16 Notes:
17 (a) See YC/SRA/JDL/IJF-1, Page 1 of 2 line 4
18 (b) See YC/SRA/JDL/IJF-1, Page 1 of 2 line 5

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**Pole Plant Adjustment Mechanism (PPAM)
Allocation**

Current Rate Distribution Revenue \$ 426,362,198 12 Month Step 3 Revenue
PPAM Adjustment \$ 7,156,419 Attachment YC/SRA-3, Page 2
Proposed Distribution Revenue \$ 433,518,616 Line 11 + Line 13
Average Rate Change % **1.68%** Line 13 / Line 11

	A	B	C = B / A
Rate	Current Rate Distribution Revenue	PPAM Target	% Chg.
R	241,496,100	4,053,472	
R-10D	41,585	695	
	<u>241,537,485</u>	<u>4,054,167</u>	1.68%
R-OTOD-2			1.68%
R-WH	4,834,239	81,142	
G-WH	158,562	2,661	
LCS-R	814,620	13,673	
LCS-G	80,159	1,345	
	<u>5,887,580</u>	<u>98,822</u>	1.68%
G	102,514,094	1,720,682	
G-10D	214,844	3,006	
	<u>102,728,938</u>	<u>1,724,288</u>	1.68%
G-SH	250,405	4,203	1.68%
GV	44,328,357	744,044	1.68%
LG	23,032,734	386,601	1.68%
B-GV	258,921	4,346	
B-LG	1,606,592	26,966	
	<u>1,865,513</u>	<u>31,312</u>	1.68%
OL	2,195,068	36,844	
EOL/EOL-2	4,536,118	76,138	
	<u>6,731,186</u>	<u>112,982</u>	1.68%
Total	426,362,198	7,156,419	

**Pole Plant Adjustment Mechanism (PPAM)
Proposed Rates**

Rate	2018 kWh	2018 kW	Proposed Rates	
	<u>Billing Determinants</u>	<u>Billing Determinants</u>	<u>Revenue</u>	<u>kWh or kW</u>
R	3,144,509	-	4,053,472	
R-OTOD	<u>462</u>	-	<u>695</u>	
	3,144,971	-	4,054,167	0.00129
R-OTOD-2				0.00129
R-WH	92,916	-	81,142	
G-WH	3,379	-	2,661	
LCS-R	36,777	-	13,673	
LCS-G	<u>4,510</u>	-	<u>1,345</u>	
	137,582		98,822	0.00072
G		4,060,918	1,720,682	
G-TOD		<u>10,801</u>	<u>3,606</u>	
		4,071,719	1,724,288	0.42
G-SH	5,452	-	4,203	0.00077
GV	1,665,675,827	4,236,122	744,044	0.18
EV-2				0.00252
LG		2,661,538	386,601	0.15
B-GV		35,399	4,346	
B-LG		<u>260,477</u>	<u>26,966</u>	
		295,876	31,312	0.11
OL	11,371		36,844	
EOL/EOL-2	<u>17,130</u>		<u>76,138</u>	
	28,501		112,982	0.00396
Total Retail		-		
Total Company			7,156,419	

**Comparison of Rates Effective August 1, 2024 and Proposed Rates for Effect October 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2024	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ (0.00043)	\$ 0.00270	\$ -	\$ 0.10403	\$ 0.21118
October 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ (0.00043)	\$ 0.00129	\$ -	\$ 0.10403	\$ 0.20977

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	6.94	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	(0.24)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.75	\$ 71.97	\$ (0.78)	-1.1%	-0.6%
Energy Service	57.22	57.22	-	0.0%	0.0%
Total	\$ 129.97	\$ 129.19	\$ (0.78)	-0.6%	-0.6%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Transmission	\$ 17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 7.57	7.57	-	0.0%	0.0%
System Benefits Charge	\$ 5.43	5.43	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	(0.26)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.10	\$ 77.25	\$ (0.85)	-1.1%	-0.6%
Energy Service	62.42	62.42	-	0.0%	0.0%
Total	\$ 140.52	\$ 139.67	\$ (0.85)	-0.6%	-0.6%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	8.20	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	(0.28)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 83.46	\$ 82.54	\$ (0.92)	-1.1%	-0.6%
Energy Service	67.62	67.62	-	0.0%	0.0%
Total	\$ 151.08	\$ 150.16	\$ (0.92)	-0.6%	-0.6%

**Comparison of Rates Effective October 1, 2023 and Proposed Rates for Effect October 1, 2024
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Regulatory Reconciliation Adjustment	(H) Pole Plant Adjustment Mechanism	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
October 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ 0.00270	\$ -	\$ 0.12582	\$ 0.22820
October 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ (0.00043)	\$ 0.00129	\$ -	\$ 0.10403	\$ 0.20977

Calculation of 550 kWh monthly bill, by rate component:

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	2.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Regulatory Reconciliation Adjutment	0.26	(0.24)	(0.50)	-192.3%	-0.4%
Pole Plant Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 71.97	\$ 1.84	2.6%	1.3%
Energy Service	69.20	57.22	(11.98)	-17.3%	-8.6%
Total	\$ 139.33	\$ 129.19	\$ (10.14)	-7.3%	-7.3%

Calculation of 600 kWh monthly bill, by rate component:

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Transmission	\$ 17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 4.16	7.57	3.41	82.0%	2.3%
System Benefits Charge	\$ 5.43	5.43	-	0.0%	0.0%
Regulatory Reconciliation Adjutment	0.28	(0.26)	(0.54)	-192.9%	-0.4%
Pole Plant Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 77.25	\$ 2.02	2.7%	1.3%
Energy Service	75.49	62.42	(13.07)	-17.3%	-8.7%
Total	\$ 150.72	\$ 139.67	\$ (11.05)	-7.3%	-7.3%

Calculation of 650 kWh monthly bill, by rate component:

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	2.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Regulatory Reconciliation Adjutment	0.31	(0.28)	(0.59)	-190.3%	-0.4%
Pole Plant Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 82.54	\$ 2.18	2.7%	1.3%
Energy Service	81.79	67.62	(14.17)	-17.3%	-8.7%
Total	\$ 162.15	\$ 150.16	\$ (11.99)	-7.4%	-7.4%

Rate Changes Proposed for Effect on October 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	PPAM	System Benefits	RRA	SCRC	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	0.0%	-1.1%
General Service	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	-1.0%
Primary General Service	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	-0.7%
GV Rate B	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	-1.0%
Total Primary General Service	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	-0.7%
Large General Service	0.0%	0.0%	-0.6%	0.0%	0.0%	0.0%	0.0%	-0.6%
LG Rate B	0.0%	0.0%	-2.3%	0.0%	0.0%	0.0%	0.0%	-2.3%
Total Large General Service	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	0.0%	-0.7%
Outdoor Lighting Rate OL	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	0.0%	-1.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-1.8%	0.0%	0.0%	0.0%	0.0%	-1.8%
Total Outdoor Lighting	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	0.0%	-1.5%
Total Retail	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	-1.0%

Rate Changes Proposed for Effect on October 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	PPAM	System Benefits	RRA	SCRC	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
General Service	0.0%	0.0%	-0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.5%
Primary General Service	0.0%	0.0%	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%
GV Rate B	0.0%	0.0%	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
Total General Service	0.0%	0.0%	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%
Large General Service	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.2%
LG Rate B	0.0%	0.0%	-0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.9%
Total Large General Service	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.2%
Outdoor Lighting Rate OL	0.0%	0.0%	-1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.0%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.2%
Total Outdoor Lighting	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.1%
Total Retail	0.0%	0.0%	-0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.5%

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Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.129¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

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Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism 0.072¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism 0.072¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

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Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.256¢

Off-Peak Hours (all other hours)0.979¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.129¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢

Off-Peak Hours (all other hours)1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: October 1, 2024

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Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.072¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: August 1, 2024	Issued by: <u> /s/ Robert S. Coates, Jr. </u> Robert S. Coates, Jr.
Effective: October 1, 2024	Title: <u> President, Eversource NH Operations </u>

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Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: October 1, 2024

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Superseding 6th Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.456¢
Off-Peak Hours (all other hours)4.718¢
Regulatory Reconciliation Adjustment.... .0.047¢
Pole Plant Adjustment Mechanism.....0.129¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢
Off-Peak Hours (all other hours) 1.162¢
Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: August 1, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: October 1, 2024

Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

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Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.072¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: August 1, 2024	Issued by: <u> /s/ Robert S. Coates, Jr. </u> Robert S. Coates, Jr.
Effective: October 1, 2024	Title: <u> President, Eversource NH Operations </u>

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Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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11th Revised Page 50
Superseding 10th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:		
		<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>
Distribution Charge.....		\$12.22
Regulatory Reconciliation Adjustment.....		\$0.15
Pole Plant Adjustment Mechanism.....		\$0.42
Transmission Charge		\$7.65
Stranded Cost Recovery.....		\$1.13

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Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	2.820¢
Next 1,000 kilowatt-hours	2.283¢
All additional kilowatt-hours	1.724¢
Transmission Charge	
First 500 kilowatt-hours	2.765¢
Next 1,000 kilowatt-hours	1.040¢
All additional kilowatt-hours	0.558¢
Stranded Cost Recovery	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..	0.072¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

- Meter Charge \$4.87 per month
- Energy Charges:
 - Distribution Charge2.495¢ per kilowatt-hour
 - Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
 - Pole Plant Adjustment Mechanism0.072¢ per kilowatt-hour
 - Transmission Charge2.295¢ per kilowatt-hour
 - Stranded Cost Recovery0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

- Meter Charge \$3.24 per month
- Energy Charges:
 - Distribution Charge4.295¢ per kilowatt-hour
 - Regulatory Reconciliation Adj0.028¢ per kilowatt-hour
 - Pole Plant Adjustment Mechanism0.077¢ per kilowatt-hour
 - Transmission Charge2.765¢ per kilowatt-hour
 - Stranded Cost Recovery1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Superseding 10th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$15.65
Regulatory Reconciliation Adjustment.....	\$0.15
Pole Plant Adjustment Mechanism.....	\$0.42
Transmission Charge	\$5.04
Stranded Cost Recovery.....	\$0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.350¢
Off-Peak Hours (all other hours)	0.851¢

Stranded Cost Recovery.....0.679¢

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Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.375¢
8-Hour, 10-Hour or 11-Hour Option 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢
10-Hour or 11-Hour Option 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.072¢
10-Hour or 11-Hour Option 0.072¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Superseding 10th Revised Page 62
Rate GV

Demand Charges: Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$7.20
Excess Over 100 kilowatts.....	\$6.94
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.18
Transmission Charge	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery.....	0.890¢

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Superseding 5th Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:.....	10.495¢
Transmission Charges:.....	14.321¢
Regulatory Reconciliation Adjustment.....	0.084¢
Pole Plant Adjustment Mechanism.....	0.252¢
Stranded Cost Recovery Charges.....	2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Superseding 10th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.09
Regulatory Reconciliation Adjustment..... \$0.05
Pole Plant Adjustment Mechanism..... \$0.15
Transmission Charge \$10.09
Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢
Off-Peak Hours0.473¢

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Superseding 10th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism	\$0.11 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Superseding 8th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.396¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Superseding 8th Revised Page 81
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company’s facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0.396¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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Superseding 6th Revised Page 86-B
Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 2.026¢

Stranded Cost Recovery..... 1.488¢

Regulatory Reconciliation Adjustment.....0.144¢

Pole Plant Adjustment Mechanism..... 0.396¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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Superseding 109th Revised Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270129¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

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110th Revised Page 42
Superseding 109th Revised Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.~~150072~~¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.~~150072~~¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

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Superseding ~~119~~¹⁰⁹th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.256¢

Off-Peak Hours (all other hours)0.979¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.~~270~~129¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢

Off-Peak Hours (all other hours)1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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W. Foley

Issued by: _____/s/ Robert S. Coates, Jr. Douglas

W. Foley

Robert S. Coates, Jr. Douglas

| Effective: ~~February~~October 1, 2024
Operations

Title: President, Eversource NH~~Electric~~

|

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 46
Superseding 109th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.072150 ¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Robert S. Coates, Jr. Douglas W. Foley

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Title: President, Eversource NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 47
Superseding 109th Revised Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072450¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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W. Foley

Issued by: _____/s/ ~~Robert S. Coates, Jr. Douglas~~

W. Foley

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Operations

Title: President, Eversource NH-~~Electric~~

|

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~65~~⁷⁶th Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.456¢

Off-Peak Hours (all other hours)4.718¢

Regulatory Reconciliation Adjustment....0.047¢

Pole Plant Adjustment Mechanism.....0.~~129270~~¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢

Off-Peak Hours (all other hours) 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Foley

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Robert S. Coates, Jr. Douglas W.

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Title: President, Eversource NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~65~~⁷⁶th Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.072 150 ¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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~~W. Foley~~

Robert S. Coates, Jr.~~Douglas~~

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Operations

Title: President, Eversource NH ~~Electric~~

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

76th Revised Page 47D
Superseding ~~65th~~ Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism0.072150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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W. Foley

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Operations

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~109~~¹¹⁰th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$12.22	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0. 89 ⁴²	
Transmission Charge	\$7.65	
Stranded Cost Recovery.....	\$1.13	

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Robert S. Coates, Jr.^{Douglas W. Foley}

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 51
Superseding 109th Revised Page 51
Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours2.820¢
Next 1,000 kilowatt-hours2.283¢
All additional kilowatt-hours1.724¢

Transmission Charge

First 500 kilowatt-hours2.765¢
Next 1,000 kilowatt-hours1.040¢
All additional kilowatt-hours0.558¢

Stranded Cost Recovery1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..0.~~072~~150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Coates, Jr.

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Foley - ~~Robert S. Coates, Jr.~~ Douglas W.

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Operations

Title: President, Eversource NH Electric

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~109~~¹¹⁰th Revised Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0. 072150 ¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge	4.295¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0. 161077 ¢ per kilowatt-hour
Transmission Charge	2.765¢ per kilowatt-hour
Stranded Cost Recovery	1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Robert S. Coates, Jr.

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Operations

Title: President, Eversource NH Electric

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 55
Superseding 109th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

	<u>Per Kilowatt of Customer Load</u>
Distribution Charge.....	\$15.65
Regulatory Reconciliation Adjustment.....	\$0.15
Pole Plant Adjustment Mechanism.....	\$0.4289
Transmission Charge	\$5.04
Stranded Cost Recovery.....	\$0.57

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.350¢
Off-Peak Hours (all other hours)	0.851¢
Stranded Cost Recovery.....	0.679¢

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Coates, Jr.
W. Foley

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Robert S. Coates, Jr. Douglas

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 59
Superseding 109th Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.375¢
8-Hour, 10-Hour or 11-Hour Option 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢
10-Hour or 11-Hour Option 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... ~~0.150072~~¢
10-Hour or 11-Hour Option ~~0.150072~~¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Robert S. Coates, Jr. Douglas

~~W. Foley~~

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 62
Superseding 109th Revised Page 62
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$7.20
Excess Over 100 kilowatts.....	\$6.94
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.1837
Transmission Charge	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery.....	0.890¢

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Robert S. Coates, Jr. Douglas W-

Foley

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Operations

Title: President, Eversource NH Electric

NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

65th Revised Page 65-F
Superseding 54th Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$211.21 per month

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:.....	10.495¢
Transmission Charges:.....	14.321¢
Regulatory Reconciliation Adjustment.....	0.084¢
Pole Plant Adjustment Mechanism.....	0. 2525 18¢
Stranded Cost Recovery Charges.....	2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Robert S. Coates, Jr. Douglas W. Foley

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Title: President, Eversource NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 66
Superseding 109th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.09
Regulatory Reconciliation Adjustment..... \$0.05
Pole Plant Adjustment Mechanism..... ~~\$0.30~~15
Transmission Charge \$10.09
Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢
Off-Peak Hours0.473¢

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~~Foley~~

Foley

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~~Robert S. Coates, Jr. Douglas W.~~

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Operations

Title: President, Eversource NH Electric

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 72
Superseding 109th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism	\$0. 22 <u>11</u> per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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W. Foley

W. Foley

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Robert S. Coates, Jr.

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NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~87th~~ Revised Page 74
98th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0. 396830 ¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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DBA EVERSOURCE ENERGY

Superseding ~~87~~⁹⁸th Revised Page 81
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company’s facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge	2.026¢
Stranded Cost Recovery	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0. 830 <u>396</u> ¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.026¢
Stranded Cost Recovery.....	1.488¢
Regulatory Reconciliation Adjustment.....	0.144¢
Pole Plant Adjustment Mechanism.....	0. 396830 ¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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